Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	35,107			37,846	_	304	2,552	70,705	-	o	55,220
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,064	-11	1,388	181	_		-377	2,511	492	996	8,380
Pentanes Plus	925	-11	1,500	-	_		-81	704	118	173	149
Liquefied Petroleum Gases	1,139		1,388	181	_		-296	1,807	374	823	8,231
Ethane/Ethylene	2		- 1,000	-	_		_	- 1,007	-	2	0,201
Propane/Propylene	421		1,560	131	_		-49	_	314	1,847	2,593
Normal Butane/Butylene	261		-193	50	_		-270	969	60	-641	4,937
Isobutane/Isobutylene	455		21	-	-		23	838	-	-385	701
Other Liquids		392		3,841	7,951	2,466	1,583	11,729	311	1,027	46,688
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		392		386	4,500	1,004	292	5,905	84	0	2,763
Hydrogen				_	_	1,305		1,305	_	0	
Oxygenates (excluding Fuel Ethanol)		_				1		_	1	0	
Renewable Fuels (including Fuel Ethanol)		392		386	4,500	-302	292	4,600	83	0	2,763
Fuel Ethanol ⁶		357		386	4,325	-223	298	4,482	65	0	2,628
Renewable Fuels Except Fuel Ethanol		35		_	176	-79	-6	118	19	0	135
Other Hydrocarbons				-	-	0	-	-	_	0	-
Unfinished Oils				3,042			-1,323	3,338	_	1,027	18,032
Motor Gasoline Blend.Comp. (MGBC)		_		413	3,451	1,463	2,614	2,486	227	0	25,893
Reformulated		_		-	2,118	351	1,336	1,010	-	0	13,205
Conventional				413	1,333	1,111	1,278 –	1,476	103 -	0 –	12,688
Finished Petroleum Products		_	89,316	4,226	2,495	-1,156	-335		10,852	84,364	36,156
Finished Motor Gasoline		_	48,163	135	1,054	-1,240	331		1,067	46,714	3,847
Reformulated		_	32,533	_	_	-441	-1		_	32,093	16
Conventional		_	15,630	135	1,054	-798	332		1,067	14,622	3,831
Finished Aviation Gasoline			25	_	_		8		_	17	257
Kerosene-Type Jet Fuel			11,624	2,686	326		1,184		906	12,546	10,743
Kerosene			1		_		-73		13	61	98
Distillate Fuel Oil			16,236	172	1,084	84	-1,061		3,108	15,530	12,454
15 ppm sulfur and under ⁷			14,896	147	1,079	84	-1,067		1,753	15,521	10,540
Greater than 15 ppm to 500 ppm sulfur ⁷			490	6	5	_	-7		655	-147	686
Greater than 500 ppm sulfur			850	19	_		13		700	156	1,228
Residual Fuel Oil ⁸			3,241	1,074	_		-610		1,069	3,856	4,920
Less than 0.31 percent sulfur			28	-	_		-82		NA	NA	350
0.31 to 1.00 percent sulfur			759	13	_		-258		NA	NA	669
Greater than 1.00 percent sulfur			2,454	1,061	_		-270		NA	NA	3,901
Petrochemical Feedstocks			4	29	_		-5		-	38	1
Naphtha for Petro. Feed. Use			4	29	_		-5		_	38	1
Other Oils for Petro. Feed. Use			-	-	_		_		_	-	_
Special Naphthas			39	_	_		9		2	28	35
Lubricants			274	11	31		22		93		757
Waxes			4.750	77	_		9		6	71	1 704
Petroleum Coke			4,756	2	_				4,444	305	1,784
Marketable			3,773 983	2	_		9		4,444 	-678 983	1,784
Catalyst Asphalt and Road Oil			868	40			-139		143	904	1,195
Still Gas			3,740	40			-139		143	3,740	1,195
Miscellaneous Products			3,740				-10		2	3,740	65
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⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net includes implied her receipts for fider entanol and oxygenates (excluding fider entanol). Implied her receipts are calculated as the sum of stock change, refinery and blender her inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.